



FOR IMMEDIATE RELEASE

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## **Fact Sheet: Point Thomson Settlement Letter of Understanding**

- The Point Thomson oil and gas field contains approximately 25 percent of the North Slope's discovered natural gas resources and is important to the Alaska LNG Project.
- In 2012, the state entered into a settlement with Point Thomson working interest owners that established specific timelines for production from Point Thomson.
- Production from Point Thomson began in 2016. The settlement also required the working interest owners to commit by year-end 2019 to increase production.
- A Letter of Understanding signed today by the State, ExxonMobil, and BP stays the year-end 2019 deadline so long as the Alaska LNG Project continues to make progress.
- This Letter of Understanding aligns the settlement milestones with Alaska LNG Project work commitments and timelines.
- The extension will end either when a final investment decision is made for the Alaska LNG Project or DNR notifies the parties that the project is no longer moving forward.
- Once the extension ends, the working interest owners will have 30 months to commit to expand production at Point Thomson or lose acreage.

### **Point Thomson Unit Background**

- The Point Thomson Unit contains 37 leases on roughly 93,000 acres of land.
- The Point Thomson gas condensate reservoir, 60 miles east of Prudhoe Bay, contains 8 trillion cubic feet (TCF) of gas in place and more than 100 million barrels of gas liquids (condensate) and oil.
- The current working interest owners in the unit are ExxonMobil Alaska Production Inc. (62.77%), BP Exploration (Alaska) Inc. (31.93%), ConocoPhillips Alaska, Inc. (4.94%), and all others (less than 1%).